



The Gazette of Meghalaya

EXTRAORDINARY

PUBLISHED BY AUTHORITY

No. 290

Shillong, Tuesday, July 31, 2018

9th Sravana, 1940 (S. E.)

PART-IIA

GOVERNMENT OF MEGHALAYA

REVENUE AND DISASTER MANAGEMENT DEPARTMENT

NOTIFICATION

The 26th July, 2018.

Preliminary Notification
(Under Section 11(1) of the Act-30/2013)

No.RDA.104/2015/73. - Whereas it appears to the government of Meghalaya that a total of **20B-4K-9L / 27950.82 Sqm.** of land is required in **Abhirampara** village under West Garo Hills for Construction of Facilitation Centres for Entry and Exit Points in West Garo Hills as per boundaries described in the statement attached.

Social Impact Assessment Study has already done by the Meghalaya Institute of Governance (MIG) team under section 4(1).

Therefore, it is notified that for the above said project in **Abhirampara** village under West Garo Hills District a land measuring more than **20B-4K-9L / 27950.82 Sqm.** whose detail description is given in the statement to this Notification, is under acquisition.

This Notification is made under the provisions of section 11(1) of The Right to Fair Compensation and Transparency in Land Acquisition, Rehabilitation and Resettlement Act, 2013 (Act No. 30/2013), to all whom it may concern.

A plan of the land may be inspected in the office of the District Collector, West Garo Hills District on any working day. The appropriate government is pleased to authorize the District Collector and his staff to enter upon and survey land, take levels of any land, dig or bore into the sub-soil & do all other acts required for the proper execution of their work as provided and specified in section 12 of the said Act.

Under section 11(4) of the Act, no person shall make any transaction or cause any transaction of land *i.e.* sale/ purchase, specified in the preliminary notification or create any encumbrances on such land from the date of publication of such notification without prior approval of the District Collector.

The objections to the acquisition, if any, may be filed by the person interested within 60 (sixty) days from the date of the publication as provided under section 15 of the said act before the District Collector, West Garo Hills District.

B. HAJONG,

Joint Secretary to the Government of Meghalaya,
Revenue & Disaster Management Department.

Statement of Landaffected area for setting up of Facilitation Centre at
Abhirampara. West Garo Hills.

Sl. No.	Name of the land owners	Total area in Bigha	Total area in Square metre	Boundary
1	2	3	4	5
1	Smt. Roshme Khakallari	2-1-8	3050.64	N - Didak River S - NEC Road E - NEC Road W - Private Land.
2	Shri Rahan Hajong	1-4-10	2542.20	
3	Shri Benedick Marak	1-3-18	2381.64	
4	Shri Kamala Snowar	4-0-0	5352	
5	Shri Narod Mochahari	0-1-15	468.30	
6	Shri Probin Bashamotary	0-4-13	1244.34	
7	Auto Association	0-2-10	669	
8	Shri Somen Boro	0-1-19	521.82	
9	Shri Komoleswar Hajong	2-2-17	3488.66	
10	Shri Denesh Hajong	3-2-17	4776.66	
11	Smt. Mikilla N. Sangma	1-2-10	2007	
12	Smt. Sonali Hajong	1-0-12	1498.56	
	Total	20 B - 4 K - 9 L.	27950.82 Sqm	

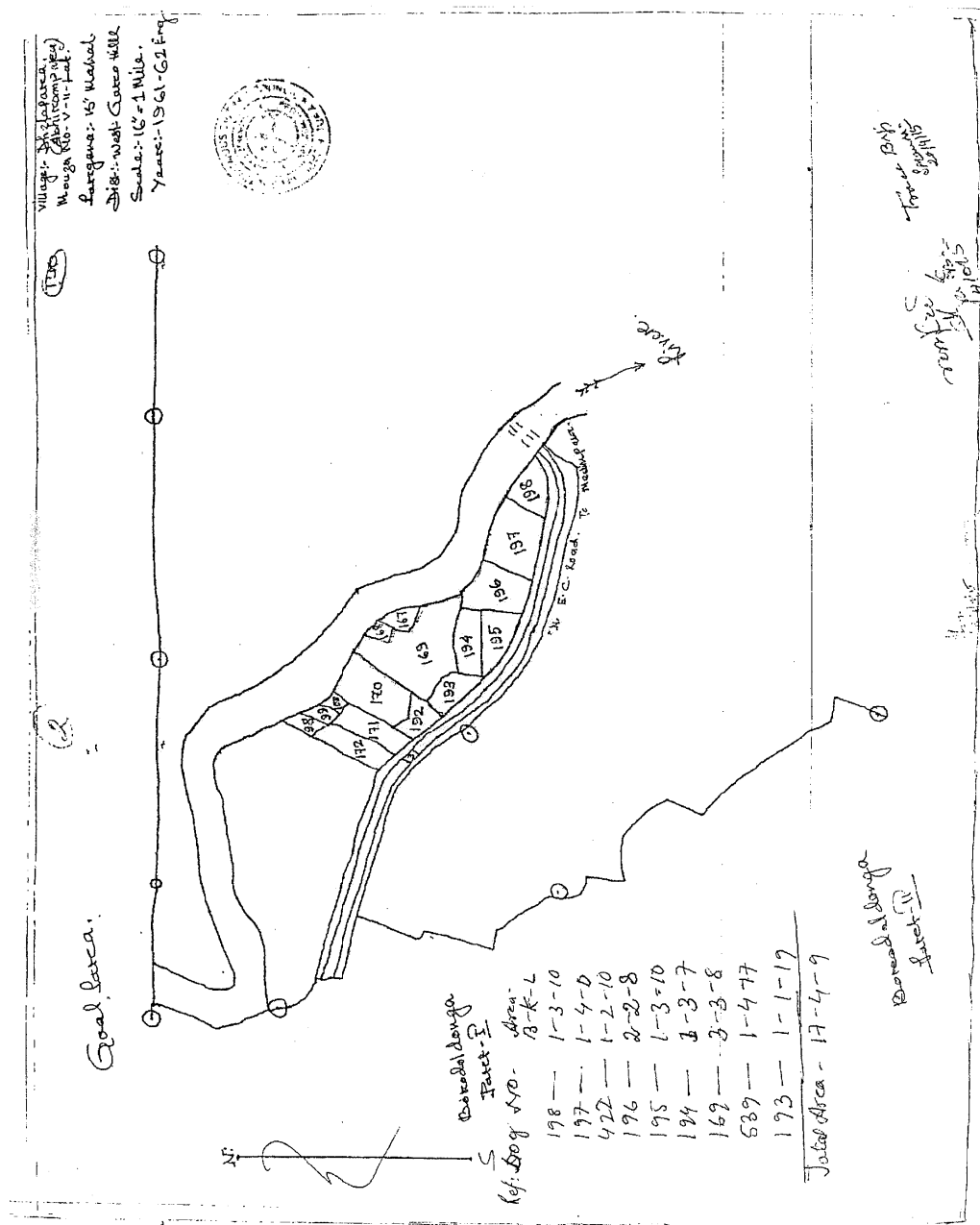
Apportionment of Compensation for setting up of Facilitation Centre at Abhirampara, West Garo Hills.

Sl. No.	Particulars	1	2	3	4	5	6	7	Grand
1	Name of Land Owner	Smt. Roshme Khakallari	Shri Rahan Hajong	Shri Benedict Marak	Shri Kamala Snowar	Shri Narod Mochahari	Shri Probin Bashamotar y	Auto Association	
2	Name of village where land is situated	Abhirampara	Abhirampara	Abhirampara	Abhirampara	Abhirampara	Abhirampara	Abhirampara	
3	Class of Land	Foring	Foring	Foring	Foring	Foring	Foring	Foring	
4	Rate per Sqm	90.43	90.43	90.43	90.43	90.43	90.43	90.43	
5	Area under acquisition (in Sqmtr)	3050.64	2542.20	2381.64	5352	468.30	1244.34	669	157
6	Total Market Value of land.	275869	229891.15	215372	483981	42348	112525.666	0	13
7	Factor to be Multiplied Rural areas	2	2	2	2	2	2	2	
8	Value of Land after Multiplying with Multiplier Factor	551738.7504	459782.29	430743.4104	967962.72	84696.738	0	0	24
9	Number of Buildings damaged			2				1	
10	Cost of Building			195000				90000	
11	Number of Trees/Crops etc.								
12	Total Cost of Trees/Crops etc.								
13	Value of Assets	0	0	0	0	0	0	0	
14	Total Value of Land and Assets	551738.75	459782.29	430743.41	967962.72	84696.74	0.00	0.00	24
15	Solutium (@100% as per Section 30(1)).	551738.75	459782.29	430743.41	967962.72	84696.74	0.00	0.00	24
16	Final Award in Rural areas.	1103477.50	919564.58	861486.82	1935925.44	169393.48	0.00	0.00	498
17	12 % Interest on Market Value as per Section 30(3) of 2013 Act. (36 months)	198625.95	165521.63	155067.63	348466.58	30490.83	0.00	0.00	89
18	Total Amount of Award	1302103.45	1085086.21	1016554.45	2284392.02	199884.30	0.00	0.00	58
19	10% Contingency.	130210.35	108508.62	101655.44	228439.20	19988.43	0.00	0.00	58
20	Total amount of this award including establishment and contingency charges.	14322313.80	1193594.83	1118209.89	2512831.22	219872.73	0.00	0.00	64

Apportionment of Compensation for setting up of Facilitation Centre at Abhirampara, West Garo Hills.

Sl. No.	Particulars	8	9	10	11	12	13	14	Gra
1	Name of Land Owner	Shri Somen Boro	Shri Komoleswar Hajong	Shri Denesh Hajong	Smt. Mikkila N. Sangma	Smt. Sonali Hajong			
2	Name of village where land is situated	Abhirampara	Abhirampara	Abhirampara	Abhirampara	Abhirampara			
3	Class of Land	Foring	Foring	Foring	Foring	Foring			
4	Rate per Sqm	90.43	90.43	90.43	90.43	90.43			
5	Area under acquisition (in Sqmtr)	521.82	3488.66	4776.66	2007	1498.56			12
6	Total Market Value of land.	47188	315479.52	431953	181493	135515			11
7	Factor to be Multiplied Rural areas	2	2	2	2	2			
8	Value of Land after Multiplying with Multiplier Factor	94376.3652	630959.05	863906.7276	362986.02	271029.5616			22
9	Number of Buildings damaged			1					
10	Cost of Building			45000					
11	Number of Trees/Crops etc.								
12	Total Cost of Trees/Crops etc.								
13	Value of Assets	0	0	0	0	0			
14	Total Value of Land and Assets	94376.37	630959.05	863906.73	362986.02	271029.56			22
15	Solatum (@100% as per Section 30(1)).	94376.37	630959.05	863906.73	362986.02	271029.56			22
16	Final Award in Rural areas.	188752.73	1261918.10	1727813.46	725972.04	542059.12			44
17	12 % Interest on Market Value as per Section 30(3) of 2013 Act. (36 months)	33975.49	227145.26	311006.42	130674.97	97570.64			80
18	Total Amount of Award	222728.22	1489063.35	2038819.88	856647.01	639629.77			52
19	10% Contingency.	22272.82	148906.34	203881.99	85664.70	63962.98			52
20	Total amount of this award including establishment and contingency charges.	245001.04	1637969.69	2242701.86	942311.71	703592.74			577

Date of Determination of Rate: July, 2018





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PART-IIA

GOVERNMENT OF MEGHALAYA

REVENUE AND DISASTER MANAGEMENT DEPARTMENT

NOTIFICATION

The 27th July, 2018.

Preliminary Notification
(Under Section 11(1) of the Act-30/2013)

No.RDA.74/2015/86. - Whereas it appears to the government of Meghalaya that a total of **7B-0K-0L / 9366 Sqm.** is required in **Singimari Tri Junction** under Bollonggre A-king land under West Garo Hills for Construction of Facilitation Centres for Entry and Exit Points in West Garo Hills as per boundaries described in the statement attached.

Social Impact Assessment Study has already done by the Meghalaya Institute of Governance (MIG) team under section 4(1).

Therefore, it is notified that for the above said project in **Singimari Tri Junction** under Bollonggre A-king land under West Garo Hills District a land measuring more than **7B-0K-0L / 9366 Sqm.** whose detail description is given in the statement to this Notification, is under acquisition.

This Notification is made under the provisions of section 11(1) of The Right to Fair Compensation and Transparency in Land Acquisition, Rehabilitation and Resettlement Act, 2013 (Act No. 30/2013), to all whom it may concern.

A plan of the land may be inspected in the office of the District Collector, West Garo Hills District on any working day. The appropriate government is pleased to authorize the District Collector and his staff to enter upon and survey land, take levels of any land, dig or bore into the sub-soil & do all other acts required for the proper execution of their work as provided and specified in section 12 of the said Act.

Under section 11 (4) of the Act, no person shall make any transaction or cause any transaction of land *i.e.* sale/ purchase, specified in the preliminary notification or create any encumbrances on such land from the date of publication of such notification without prior approval of the District Collector.

The objections to the acquisition, if any, may be filed by the person interested within 60 (sixty) days from the date of the publication as provided under section 15 of the said act before the District Collector, West Garo Hills District.

B. HAJONG,

Joint Secretary to the Government of Meghalaya,
Revenue & Disaster Management Department.

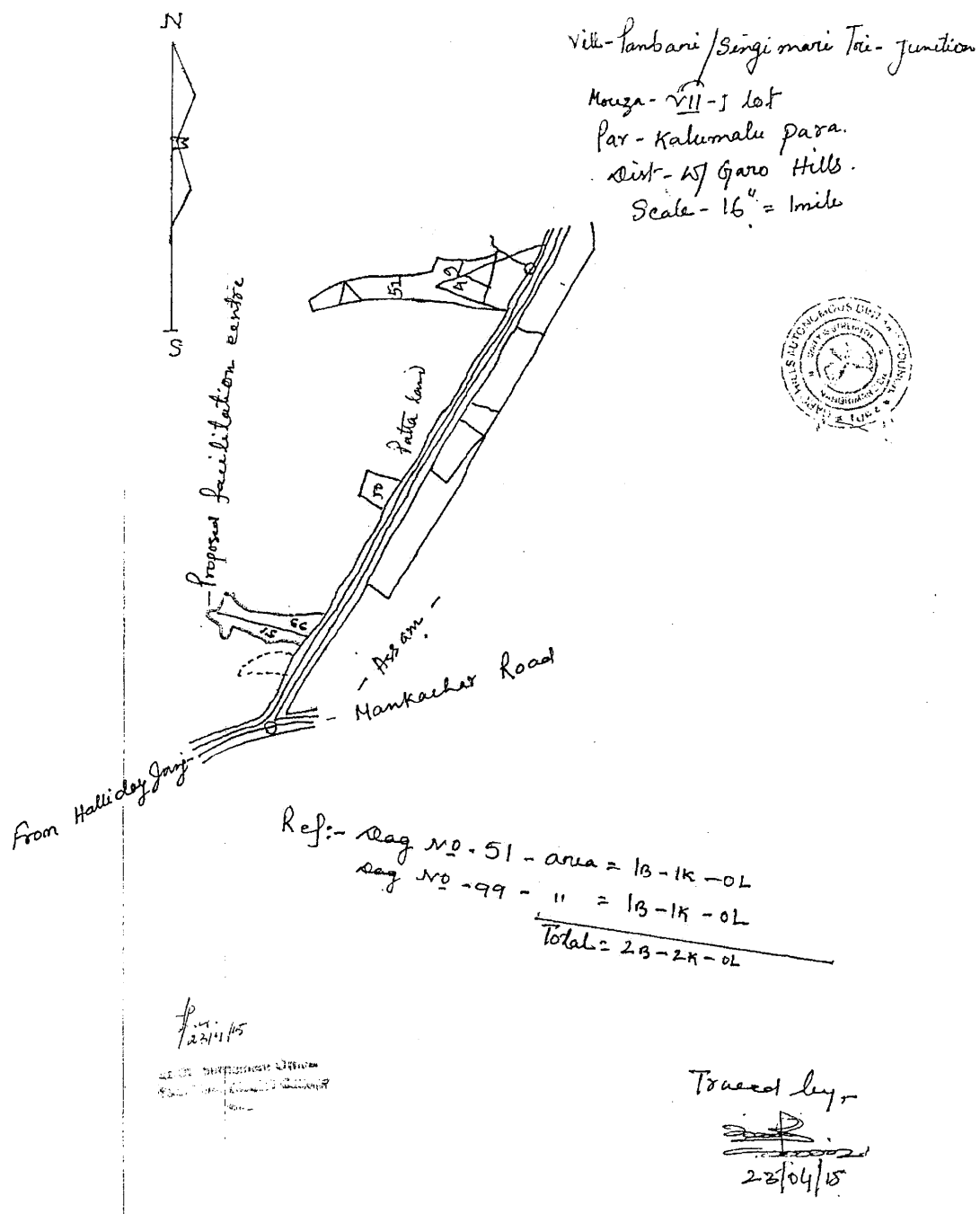
Statement of Land affected area for setting up of Facilitation Centre at
Singgimari Tri Junction (Ballonggre). West Garo Hills.

Sl. No.	Name of the land owners	Total area in Bigha	Total area in Square metre	Boundary
1	2	3	4	5
1	Smt. Sonjak Ch. Marak (Nokma Bollonggre Aking)	5-2-2	7251.96	N - Land of Farham Sangma S - NEC Road from Garobadha E - Kuccha road to Quarry. W - R.R. Land.
2	Shri Thrilliash Ch. Marak	0-2-12	695.76	
3	Shri Pijush Marak	0-0-17	227.46	
4	Shri Niresh R. Marak	0-0-15	200.70	
5	Shri Farham Montal T. Sangma	0-3-0	802.80	
6	Shri Niresh R. Marak	0-0-14	187.32	
		7 B - 0 K - 0 L.	9366 Sqm	

Apportionment of Compensation for the Land to be Acquired for setting up of Facilitation Centre at Singimari Tri Junction under Ballonggre A-king, West Garo Hills.

Sl. No.	Particulars	1	2	3	4	5	6	Grand Total
1	Name of Land Owner	Smt. Sonjak Ch. Marak (Nokma Bollonggre Aking)	Shri Thrilliash Ch. Marak	Shri Pijush Marak	Shri Niresh R. Marak	Shri Farham Montal T. Sangma	Shri Niresh R. Marak	
2	Name of village where land is situated	Singimari Tri Junction	Singimari Tri Junction	Singimari Tri Junction	Singimari Tri Junction	Singimari Tri Junction	Singimari Tri Junction	
3	Class of Land	Aking land	1st Class Trade site	1st Class Home stead	1st Class Home stead	1st Class Home stead	1st Class Home stead	
4	Rate per Sqm	90.43	246.63	123.31	123.31	123.31	123.31	
5	Area under acquisition (in Sqmtr)	7251.96	695.76	227.46	200.70	802.80	187.32	9366
6	Total Market Value of land.	655795	171595.29	28048	24748	98993	23098.4292	1002278
7	Factor to be Multiplied Rural areas	1.5	1.5	1.5	1.5	1.5	1.5	
8	Value of Land after Multiplying with Multiplier Factor	983692.1142	257392.93	42072.1389	37122.4755	148489.902	34647.6438	1503417
9	Number of Buildings damaged		1	2	5	2		
10	Cost of Building		300000	105000	190000	70000		
11	Number of Trees/Crops etc.	130	19	3	11	19		
12	Total Cost of Trees/Crops etc.	525000	77500	22500	57500	75000		
13	Value of Assets	525000	77500	22500	57500	75000	0	757500
14	Total Value of Land and Assets	1508692.11	334892.93	64572.14	94622.48	223489.90	34647.64	2260917
15	Solatium (@100% as per Section 30(1)).	1508692.11	334892.93	64572.14	94622.48	223489.90	34647.64	2260917
16	Final Award in Rural areas.	3017384.23	669785.87	129144.28	189244.95	446979.80	69295.29	4521834
17	12 % Interest on Market Value as per Section 30(3) of 2013 Act. (36 months)	354129.16	92661.46	15145.97	13364.09	53456.36	12473.15	541230
18	Total Amount of Award	3371513.39	762447.32	144290.25	202609.04	500436.17	81768.44	5063065
19	10% Contingency.	337151.34	76244.73	14429.02	20260.90	50043.62	8176.84	506306
20	Total amount of this award including establishment and contingency charges.	3708664.73	838692.05	158719.27	222869.95	550479.79	89945.28	5569371

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PART-IIA

GOVERNMENT OF MEGHALAYA

REVENUE AND DISASTER MANAGEMENT DEPARTMENT

NOTIFICATION

The 27th July, 2018.

Preliminary Notification
(Under Section 11(1) of the Act-30/2013)

No.RDA.6/2016/97. - Whereas it appears to the government of Meghalaya that a total of **15B-2K-12L / 20765.76 Sqm.** of land is required in **Medhipara** under West Garo Hills for Construction of Facilitation Centres for Entry and Exit Points in West Garo Hills as per boundaries described in the statement attached.

Social Impact Assessment Study has already done by the Meghalaya Institute of Governance (MIG) team under section 4(1).

Therefore, it is notified that for the above said project in **Medhipara** village under West Garo Hills District a land measuring more than **15B-2K-12L / 20765.76 Sqm.** whose detail description is given in the statement to this Notification, is under acquisition.

This Notification is made under the provisions of section 11(1) of The Right to Fair Compensation and Transparency in Land Acquisition, Rehabilitation and Resettlement Act, 2013 (Act No. 30/2013), to all whom it may concern.

A plan of the land may be inspected in the office of the District Collector, West Garo Hills District on any working day. The appropriate government is pleased to authorize the District Collector and his staff to enter upon and survey land, take levels of any land, dig or bore into the sub-soil & do all other acts required for the proper execution of their work as provided and specified in section 12 of the said Act.

Under section 11(4) of the Act, no person shall make any transaction or cause any transaction of land *i.e.* sale/ purchase, specified in the preliminary notification or create any encumbrances on such land from the date of publication of such notification without prior approval of the District Collector.

The objections to the acquisition, if any, may be filed by the person interested within 60 (sixty) days from the date of the publication as provided under section 15 of the said act before the District Collector, West Garo Hills District.

B. HAJONG,

Joint Secretary to the Government of Meghalaya,
Revenue & Disaster Management Department.

Statement of Land affected area for setting up of Facilitation Centre at
Medhipara. West Garo Hills.

Sl. No.	Name of the land owners	Total area in Bigha	Total area in Square metre	Boundary
1	2	3	4	5
1	Smti Nipola J. Sangma	0-4-5	1137.3	N - Land of GHADC S - PMGSY Road. E - Aking Land. W - Tikrikilla to Lokhipur NEC Road.
2	Smti Monorama R. Marak	1-1-16	1819.68	
3	Shri Sanjest R. Marak	1-1-5	1672.5	
4	Shri Sailest Marak	1-2-12	2033.76	
5	Shri Clinthon R. Sangma	0-4-14	1257.72	
6	Medhipara School	1-0-11	1485.18	
7	Smti Ronjilla Marak	1-1-10	1739.4	
8	Smti Silchira T. Sangma	3-0-13	4187.94	
9	Shri Nironjon Sangma	1-1-12	1766.16	
10	Shri Prodhya Narayan Chowdhury	2-0-1	2689.38	
11	Shri Sadon Marak	0-3-13	976.74	
	Total	15-2-12	20765.76	

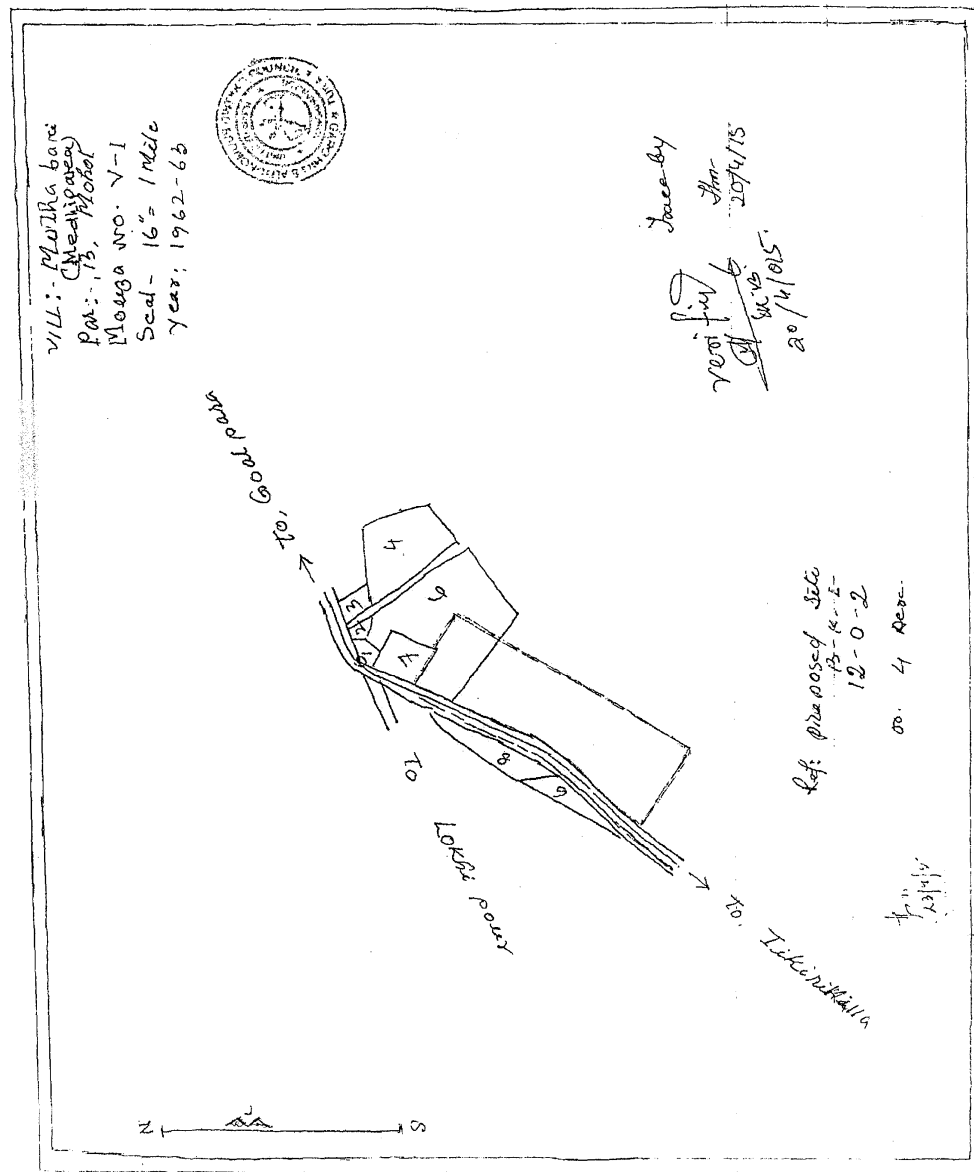
Apportionment of Compensation for the Land to be Acquired for setting up of Facilitation Centre at Medhipara, West Garo Hills.

Particulars	1	2	3	4	5	6	7	Grand Total
Name of Land Owner	Shri Prodhvana Narayan Chowdhury	Smti Silchira T. Sangma	Smti Monorama R. Marak	Smti Nipola J. Sangma	Shri Sanjest R. Marak	Shri Sailest Marak	Shri Clinthon R. Sangma	
Name of village where land is situated	Medhipara	Medhipara	Medhipara	Medhipara	Medhipara	Medhipara	Medhipara	
Class of Land	Home stead 2nd Grade	Bosti	Bosti	Bosti	Bosti	Bosti	Bosti	
Rate per Sqm	98.5	123.31	123.31	123.31	123.31	123.31	123.31	
Area under acquisition (in Sqmtr)	2689.38	4187.94	1819.68	1137.3	1672.5	2033.76	1257.72	14798.28
Total Market Value of land.	264904	516414.88	224385	140240	206236	250782.9456	155089.4532	1758052
Factor to be Multiplied Rural areas	2	2	2	2	2	2	2	
Value of Land after Multiplying with Multiplier Factor	529807.86	1032829.76	448769.4816	280480.926	412471.95	501565.8912	310178.9064	3516105
Number of Buildings damaged			5		5	6	5	
Cost of Building			294937		244937	259125	734125	
Number of Trees/Crops etc.		353	22	75	27	165	41	
Total Cost of Trees/Crops etc.		89100	77500	77500	43250	67500	65500	
Value of Assets	0	89100	77500	77500	43250	67500	65500	420350
Total Value of Land and Assets	529807.86	1121929.76	526269.48	357980.93	455721.95	569065.89	375678.91	3936455
Solatum (@100% as per Section 30(1)).	529807.86	1121929.76	526269.48	357980.93	455721.95	569065.89	375678.91	3936455
Final Award in Rural areas.	1059615.72	2243859.53	1052338.96	715961.85	911443.90	1138131.78	751357.81	7872910
12 % Interest on Market Value as per Section 30(3) of 2013 Act. (36 months)	190730.83	371818.71	161557.01	100973.13	148489.90	180563.72	111664.41	1265798
Total Amount of Award	1250346.55	2615678.24	1214095.98	816934.99	1059933.80	1318695.50	863022.22	9138707
10% Contingency.	125034.65	261567.82	121409.60	81693.50	105993.38	131869.55	86302.22	913871
Total amount of this award including establishment and contingency charges.	1375381.20	2877246.06	1335505.57	898628.48	1165927.18	1450565.05	949324.44	10052578

Apportionment of Compensation for the Land to be Acquired for setting up of Facilitation Centre at Medhipara, West Garo Hills.

Sl. No.	Particulars	8	9	10	11				
1	Name of Land Owner	Medhipara School	Smti Ronjilla Marak	Shri Nironjon Sangma	Shri Sadon Marak				
2	Name of village where land is situated	Medhipara	Medhipara	Medhipara	Medhipara				
3	Class of Land	Bosti	Bosti	Bosti	Bosti				
4	Rate per Sqm	123.31	123.31	123.31	123.31				
5	Area under acquisition (in Sqmtr)	1485.18	1739.4	1766.16	976.74				
6	Total Market Value of land.	183138	214485.41	217785	120442				
7	Factor to be Multiplied Rural areas	2	2	2	2				
8	Value of Land after Multiplying with Multiplier Factor	366275.0916	428970.83	435570.3792	240883.6188				
9	Number of Buildings damaged	1		5	6				
10	Cost of Building	318750		337500	318750				
11	Number of Trees/Crops etc.		35	32	254				
12	Total Cost of Trees/Crops etc.		48050	53750	44640				
13	Value of Assets	0	48050	53750	44640				
14	Total Value of Land and Assets	366275.09	477020.83	489320.38	285523.62				
15	Solatium (@100% as per Section 30(1)).	366275.09	477020.83	489320.38	285523.62				
16	Final Award in Rural areas.	732550.18	954041.66	978640.76	571047.24				
17	12 % Interest on Market Value as per Section 30(3) of 2013 Act. (36 months)	131859.03	154429.50	156805.34	86718.10				
18	Total Amount of Award	864409.22	1108471.15	1135446.09	657765.34				
19	10% Contingency.	86440.92	110847.12	113544.61	65776.53				
20	Total amount of this award including establishment and contingency charges.	950850.14	1219318.27	1248990.70	723541.87				

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PART-I

GOVERNMENT OF MEGHALAYA

LAW (B) DEPARTMENT

NOTIFICATION

The 26th July, 2018.

No.LJ(B).4/2018/110. - In exercise of the powers conferred by sub-section (1) of Section 20 of the Code of Criminal Procedure, 1973 the Governor of Meghalaya hereby appoint with immediate effect the following Officer as Executive Magistrate and further under sub-section (2) thereof, as Static Surveillance Team, Flying Squad in connection with the forthcoming Bye-Election to the 51-South Tura (ST) Assembly Constituency for a period up to the end of the election process.

Sl. No.	Names of Officers and Designation	Jurisdiction of the conferment of the powers of Executive/ Sector/Zonal Magistrate.	To be placed with District/Sub-Division.
1.	Shri Apurba Hajong, ADO, O/o. Sub Divisional Agriculture Office, Dadenggre.	Within West Garo Hills, Tura	Deputy Commissioner, West Garo Hills District, Tura
2.	Shri Spencer W. Momin, SEO, O/o. Joint Director of School Education and Literacy, Tura	- do -	- do -
3.	Shri Mighty K. Sangma, Asstt. Engineer, O/o. District Sports Officer.	- do -	- do -

E. M. DONN,

Joint Secretary to the Government of Meghalaya,
Law (B) Department.



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GOVERNMENT OF MEGHALAYA

REVENUE AND DISASTER MANAGEMENT DEPARTMENT

NOTIFICATION

The 30th July, 2018.

Notification

(Under Section 4 (2) of RFCT Act.

No.RDA.33/2018/15. - WHEREAS, acquisition of land area measuring 4687.03 sq.ms. in Gara Bokmangre and Matrongkolgre for the purpose of construction of ADB Project (Garobadha to Barengapara) Bridge Approach at Ch. 24 + 316 (Gara Bokmangre) and at Ch. 28 + 369 (Matrongkolgre) under South West Garo Hills (proposed project) to be constructed/developed by NHIDCL (name of the project developer) is/are proposed.

WHEREAS, a social impact assessment team including Meghalaya Institute of Governance (MIG) (name & designation of the members) has been formed to consult, to survey and to take public hearing after publication of this Notification.

WHEREAS, the aforesaid team will fix and indicate the dates and venue for which all concerned will be requested to remain present with their claims/objections/suggestions, if any.

WHEREAS, the concerned land owners (copy enclosed at Annexure - I) himself/herself or his representative may remain present for hearing for consent/approval for the project.

WHEREAS, the process must be completed and SIA report must be submitted along with the plan (SIMP) within the time specified in the rule 10.

WHEREAS, any attempt at coercion or threat against the process during the specified period will render the exercise null & void.

Now, therefore, if there is any requirement for informations anyone may contact the SIA Unit.

B. HAJONG,

Joint Secretary to the Government of Meghalaya,
Revenue & Disaster Management Department.

Statement of Land to be acquired for ADB Road Project (Garohadha to Dalu) at approaches to bridges at Ch. 24+316 (Gara Bokmangre) & 28+369 (Matrongkolgre) under South West Garo Hills.

Sl No	Name of the land owner	Place / Village	From Ch.	to	Area in	Sqm	Boundary of land
1	Ningjan Marak	Garabokmangre	24+250	24+300		500 Sqm	East: Existing Road. West: Bridge. North: Own land. South: Own land.
2	Kenaji G Sangma	Garabokmangre	24+330	24+420		758.70 Sqm	East: Bridge. West: Own land. North: Own land. South: Own land.
3	Jagen Marak	Jangnapara	28+160	28+190		93.33 Sqm	East: Existing Road. West: Own land. North: Existing road. South: Existing road.
4	Lepson M. Sangma	Jangnapara	28+190	28+270		200 Sqm	East: Existing Road. West: Own land. North: Existing road. South: Existing road.
5	Banang Marak	Matrongkolgre	28+306	28+366		525 Sqm	East: Own land. West: Land of Lepson M Sangma. North: Existing Road. South: Bridge.
6	Leptinson Marak	Matrongkolgre	28+390	28+480		2610 Sqm	East: Own land. West: Own land. North: Bridge. South: Existing Road.
Total						4687.03 Sqm	

Sl. No.	Land Owner	Area	Trees /Paddy	Matured /Immatured	No	Rate	Price
1	Shri. Ningjan M. Marak	Garabokmangre	Paddy		247.10	40	9884
2	Smt. Tenaji Sangma, D/o. Lt. Dengwan Marak,	Garabokmangre	Arecanut	Matured	55	2400	132000
			Black				
			Pepper	Matured	6	500	3000
			Cashew				
			nut	Matured	2	2400	4800
			Jackfruit	Matured	8	6000	48000
					71		187800
3	Shri. Banang Marak	Jangnapara	Arecanut	Im	100	720	72000
			Paddy		259.46	40	10378.4
					359.46		82378.4
4	Shri. Lepson Marak, S/o. Shri. Raising Sangma	Matrongkolgre	Cashewnu	Im	38	960	36480
							36480

Construction of ADB Road Project

Ch. 28+369 under South West Garo Hills.

Sl No.	Particulars	1	2
1	Name of Land Owner	Shri. Ningjan Marak	Smt. Kenaji G. Sangma
2	Name of village where land is situated	Gara Bokmangre	Gara Bokmangre
3	Class of Land	A-king Land	A-king Land
4	Rate per Sqm	82.225	82.225
5	Area under acquisition (in Sqmtr)	500	758.7
6	Total Market Value of land.	41112.50	62384.11
7	Factor to be Multiplied Rural areas.	2	2
8	Value of Land after Multiplying with Multiplier Factor	82225	124768.215
9	Number of Buildings damaged	NIL	NIL
10	Cost of Building	0	0
11	Number of Trees/Crops etc.	247.10	71
12	Total Cost of Trees/Crops etc.	9884	187800
13	Value of Assets	9884	187800
14	Total Value of Land and Assets	92109.00	312568.22
15	Solatum (@100% as per Section 30(1)).	92109.00	312568.22
16	Final Award in Rural areas.	184218.00	625136.43
17	12 % Interest on Market Value as per Section 30(3) of 2013 Act. (1095 days)	14800.50	22458.28
18	Total Amount of Award	199018.50	647594.71
19	10% Contingency.	19901.85	64759.47
20	Total amount of this award including establishment and contingency charges.	218920.35	712354.18

Sl No.	Particulars	3	4	5
1	Name of Land Owner	Shri. Jagen Marak	Shri. Lepson M. Sangma	Shri. Banang Marak
2	Name of village where land is situated	Jangnapara	Jangnapara	Jangnapara
3	Class of Land	A-king Land	A-king Land	A-king Land
4	Rate per Sqm	82.225	82.225	82.225
5	Area under acquisition (in Sqmtr)	93.33	200	525
6	Total Market Value of land.	7674.06	16445.00	43168.13
7	Factor to be Multiplied Rural areas.	2	2	2
8	Value of Land after Multiplying with Multiplier Factor	15348.1185	32890	86336.25
9	Number of Buildings damaged	NIL	NIL	NIL
10	Cost of Building	0	0	0
11	Number of Trees/Crops etc.	0	38	359.46
12	Total Cost of Trees/Crops etc.	0	36480	82378.4
13	Value of Assets	0	36480	82378.4
14	Total Value of Land and Assets	15348.12	69370.00	168714.65
15	Solatium (@ 100% as per Section 30(1)).	15348.12	69370.00	168714.65
16	Final Award in Rural areas.	30696.24	138740.00	337429.30
17	12 % Interest on Market Value as per Section 30(3) of 2013 Act. (1095 days)	2762.66	5920.20	15540.53
18	Total Amount of Award	33458.90	144660.20	352969.83
19	10% Contingency.	3345.89	14466.02	35296.98
20	Total amount of this award including establishment and contingency charges.	36804.79	159126.22	388266.81

Sl No.	Particulars	6	6
1	Name of Land Owner	Shri. Leptinson Marak	Total
2	Name of village where land is situated	Matrongkolgre	
3	Class of Land	A-king Land	A-king Land
4	Rate per Sqm	82.225	82.225
5	Area under acquisition (in Sqmtr)	2610	4687.03
6	Total Market Value of land.	214607.25	385391.04
7	Factor to be Multiplied Rural areas.	2	2
8	Value of Land after Multiplying with Multiplier Factor	429214.5	770782.0835
9	Number of Buildings damaged	NIL	NIL
10	Cost of Building	0	0
11	Number of Trees/Crops etc.	0	715.56
12	Total Cost of Trees/Crops etc.	0	316542.4
13	Value of Assets	0	316542.4
14	Total Value of Land and Assets	429214.50	1087324.48
15	Solatium (@100% as per Section 30(1)).	429214.50	1087324.48
16	Final Award in Rural areas.	858429.00	2174648.97
17	12 % Interest on Market Value as per Section 30(3) of 2013 Act. (1095 days)	77258.61	138740.78
18	Total Amount of Award	935687.61	2313389.74
19	10% Contingency.	93568.76	231338.97
20	Total amount of this award including establishment and contingency charges.	1029256.37	2544728.72

Total Rupees Twenty five lakh forty four thousand seven hundred twenty eight and seventy two paise only.



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PART-IIA

MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION

NOTIFICATION

The 31st July, 2018.

No.MSERC/RPO/2018/01. - In exercise of power conferred under Section 61, 66, 86(1)(e) and 181 of the Electricity Act, 2003 and all other power enabling it in behalf, the Meghalaya Electricity Regulatory Commission hereby makes the following regulations, for previous publication, namely Meghalaya State Electricity Regulatory Commission (Renewable Energy Purchase Obligation & its compliance) Regulations, 2018:

1.0 Short Title, Commencement and extent of application

- 1.1 These regulations may be called the MSERC (Renewable Energy Purchase Obligation & its Compliance) Regulations, 2018.
- 1.2 These regulations shall come into force from the date of their publication in the Official Gazette of Meghalaya and shall remain operative until it is revised.
- 1.3 These regulations shall apply throughout the State of Meghalaya.

2.0 Definition and interpretations

- 2.1 In these regulations, unless the context otherwise requires
 - a. “Act” means the Electricity Act, 2003 (36 of 2003)

- b. “Assessment Year” means the Financial Year following the relevant Financial Year;
- c. “Captive User” means the end user of electricity generated in a captive generating plant and the terms ‘captive use’ shall be construed accordingly;
- d. “Captive generating plant” means a power plant set up by any person/entity to generate electricity primarily for his own use and includes a power plant set up by any co-operative society or association of persons for generating electricity primarily for use of members of such society or association;
- e. “Central Agency” means the agency as may be designated by the Central Commission from time to time;
- f. “Certificate” means the renewable energy certificate issued by the Central Agency in accordance with the detailed procedures laid down by it and under the provisions specified in the CERC REC Regulations;
- g. “CERC REC Regulations” means the Central Electricity Regulatory Commission (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 and amendment thereof;
- h. “Commission” means the Meghalaya State Electricity Regulatory Commission as referred to in sub-section (1) of section 82 of the Act;
- i. “Eligible Entity” means the entity eligible to receive the certificates under the CERC REC Regulations;
- j. “Floor Price” means the minimum price as determined by the Central Commission in accordance with the CERC REC Regulations as amended from time to time, at and above which the certificate can be dealt in power exchange;
- k. “Forbearance Price” means the ceiling price as determined by the Central Commission in accordance with the CERC REC Regulations, as

amended from time to time, within which only the certificate can be dealt in power exchange;

l. “MNRE” means the Ministry of New and Renewable Energy, Government of India;

m. “Obligated Entity” means the distribution licensee, a consumer owning a captive power plant and an open access consumer in the State, which is mandated to fulfil renewable purchase obligation under these regulations;

n. “Open Access Customer” means the consumer availing open access under sub-section (2) of section 42 of the Act;

o. “Power Exchange” means any exchange operating as the power exchange for electricity in terms of the orders issued by the Central Commission;

p. “Preferential Tariff” means the tariff fixed by the appropriate Commission for sale of energy from a generating station based on renewable energy sources to a distribution licensee;

q. “Renewable Energy Sources” means renewable electricity generating sources such as small hydro, wind, solar, biomass, bio fuel, cogeneration (including biogases based co-generation), urban or municipal waste and such other sources as recognized or approved by MNRE or State Government;

r. “Renewable Purchase Obligation” means the requirement as specified in this regulation, under clause (e) of sub-section (1) of section 86 of the Act, for the obligated entity to purchase electricity generated from renewable energy sources;

s. “State” means the State of Meghalaya;

t. “State Agency” means the Meghalaya Non-Conventional and Rural Energy Development Agency (MNREDA) as designated by the Commission under the Gazette Notification.

u. “Year” means a financial year.

- 2.2 Words and Expression used in these Regulations and not defined herein, shall, unless the context otherwise requires, have the same meanings as assigned to them in the Act or any other relevant Regulations specified by the Commission..

3.0 Applicability of the Order

- 3.1 These Regulations shall apply to:
- Distribution Licensee(s) within the State;
 - Captive User(s) within the State subject to conditions outlined under sub-clause (a) of clause 5.1 of these Regulations;
 - Open Access Consumer(s) within the State subject to conditions outlined under sub-clause (b) of Clause 5.1 of these Regulations.

4.0 Operating Period

- 4.1 The RPO framework stipulated under these Regulations shall commence from the date of notification of these Regulations and shall be valid until 31st March 2021.

5.0 Renewable Energy Purchase Obligation (RPO)

- 5.1 The minimum percentage of Renewable Energy Purchase Obligation (RPO) as specified under Clause 5.2 of these Regulations shall be applicable to the Distribution Licensee in the State, Open Access Consumers and captive users within the State, subject to following conditions:
- Any person who owns a Captive generating plant with installed capacity of 5 MW and above (or such other capacity as may be stipulated from time to time) and consumes electricity generated from such plant for his own use; shall be subjected to minimum percentage of RPO (as specified in Clause 5.2 of these Regulations) to the extent of his consumption met through such captive source, excluding the captive power consumers who consume power from renewable energy based captive plants.

- b. Any person having a contracted demand of not less than 1 MW and who consumes electricity procured from conventional fossil fuel based generation through open access as per Section 42(2) of the Act shall be subjected to minimum percentage of RPO (specified in Clause 5.2 of these Regulations) to the extent of his consumption met through such open access source.

Provided that the Commission may, by order, revise the capacity referred to under sub-clause (a) and sub-clause (b) above from time to time.

Provided further that condition under sub-clause (a) above, shall not be applicable in case of Standby (or Emergency back-up) captive generating plant facilities.

- 5.2 Every Obligated Entity shall purchase electricity (in kWh) from renewable energy sources, at a defined minimum percentage of its total consumption as an Obligated Entity during a Year shown as under:

FY	Minimum quantum of purchase in (%) from renewable energy sources (in terms of energy in kWh)		
	Solar	Non-Solar	Total
2018-19	6.75	10.25	17.00
2019-20	7.25	10.25	17.50
2020-21	8.75	10.25	19.00

Provided that, in case of Distribution Licensee as an Obligated Entity, the RPO target percentage shall be applicable on the Energy Input for concerned Distribution Licensee (i.e. Energy Sales grossed up for transmission and distribution losses). Provided further that, in case of any other Obligated Entity, the RPO target percentage shall be applicable on the actual Electricity Consumption (excluding consumption supplied by Distribution Licensee) recorded at Drawal point or Consumption point of such Obligated Entity.

Provided further that, such obligation to purchase renewable energy shall be inclusive of the purchases, if any, from renewable energy sources already being made by concerned obligated entity.

Provided further that, the power purchases under the power purchase agreements for the purchase of renewable energy already entered into by the Distribution Licensees and consented to by the Commission shall continue to be made till their present validity, even if the total purchases under such agreements exceed the percentage as specified hereinabove.

5.3 All Obligated Entities shall mandatorily register themselves with RPO Compliance and Monitoring Web Tool and shall furnish requisite information to State Agency through RPO Compliance and Monitoring Web Tool in the manner and form, as prescribed under the Procedures to be formulated by State Agency.

5.4 Provided that the Commission may, suo-moto or at the request of a licensee, revise the percentage targets for a year keeping in view the supply constraints or other factors which are beyond the control of the licensee.

Provided further that under any scheme for promoting generation from renewable energy sources is made through generation from off-grid renewable generation in the State, the same may be accounted for RPO of the distribution licensee, if Commission so permits.

Provided further that the obligated entity shall be required to purchase a specified percentage of total renewable purchase obligation from generation based on solar energy only, as prescribed under these Regulations.

6.0 Crediting Generation from Rooftop Solar Projects

6.1 The quantum of electricity consumed by an Obligated Entity from Grid-connected Roof-top Solar PV System shall qualify towards compliance of its Solar RPO.

Provided that the Obligated Entity shall install, as per <MSERC Rooftop regulations>, a Solar Generation Meter conforming to the applicable CEA Regulations at an appropriate location to measure the energy generated from the grid connected Roof-top Solar PV system.

- 6.2 The quantum of electricity generated by the any Non-Obligated Entity from the Grid-connected Roof-top Solar PV System shall qualify towards meeting the Solar RPO of the Distribution Licensee.

Provided that the Distribution Licensee shall install, at its own cost, a Solar Generation Meter conforming to the applicable CEA Regulations at an appropriate location to measure the energy generated from the grid-connected Roof-top Solar PV System if it desires that such energy be counted towards meeting its Solar RPO.

7.0 Certificates under the Regulations of the Central Commission

- 7.1 Subject to the terms and conditions contained in these regulations the Certificates issued under the CERC (Terms and Conditions for recognition and issue of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010, shall be the valid instruments for the discharge of the mandatory obligations set out in these regulations for the obligated entities to purchase electricity from renewable energy sources. Provided that in the event of the Obligated Entity fulfilling the renewable purchase obligation by purchase of certificates, the obligation to purchase electricity from generation based on solar as renewable energy source can be fulfilled by purchase of solar certificates only, and the obligation to purchase electricity from generation based on renewable energy other than solar can be fulfilled by purchase of non-solar certificates.
- 7.2 Subject to such directions as the Commission may give from time to time, the obligated entity shall act consistent with the CERC (Terms and Conditions for recognition and issue of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 and its amendments as notified by the Central Electricity Regulatory Commission in regard to the

procurement of the certificates for fulfilment of the renewable purchase obligation under these regulations.

- 7.3 The certificates purchased by the obligated entities from the power exchange in terms of the regulation of the Central Electricity Regulatory Commission mentioned in Regulation 7.1 above shall be deposited by the obligated entities to the State Agency in accordance with the detailed procedure framed by State Agency, on the lines of procedure specified by the Central Agency, and approved by the Commission.

8.0 Obligated Entities

- 8.1 Every Obligated Agency (i.e. distribution licensee, consumer having captive plant and Open Access Customer) shall, on a yearly basis on or before 15th March, submit to the State Agency with a copy to the Commission, the details of the estimated quantum of purchase from renewable energy sources for the ensuing year. The estimated quantum of such purchase shall be in accordance with Commission's Regulations. In case of actual requirement of the Obligated Agency being different from that submitted by it, the commitment towards renewable purchase quantum shall be deemed to have been modified to that extent. However, the percentage of renewable purchase obligation shall remain same and modified quantum of renewable purchase shall be determined with reference to actual requirement.
- 8.2 Every Obligated Entity shall mandatorily register themselves with RPO Compliance and Monitoring Web Tool and shall furnish monthly status report to the State Agency through this Web Tool as per the prescribed procedures along with the documentary proof.

9.0 State Agency and its Functions

- 9.1 The Meghalaya Non-Conventional and Rural Energy Development Agency Commission (MNREDA) is the State Agency for accreditation and recommending the renewable energy projects for registration with

Central Agency and to undertake following functions under these regulations:

- a. Frame a procedure consistent with the procedure framed by Central Agency to meet the requirement of these regulations.
- b. Accreditation of eligible entities at State level and recommending them to Central Agency for registration at the central level,
- c. Maintaining and settling accounts in respect of certificates,
- d. Appoint Electrical Inspectorate and Nodal Agency for Open Access (SLDC/STU or Distribution Licensee, as the case may be) or Third Party Verifier
- e. Repository of transactions in certificates, and
- f. Such other functions incidental to the implementation of renewable energy certificate mechanism as may be assigned by the Commission from time to time.

9.2 The State Agency shall function in accordance with the directions issued by the Commission and shall act consistent with the procedures and rules laid by Central Agency for discharge of its functions under the Central Electricity Regulatory Commission (Terms and Conditions for recognition and issue of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010.

9.3 The **State Agency** shall formulate procedures and develop RPO Compliance and Monitoring Web Tool for RPO compliance monitoring and reporting, within three months. State Agency may also suggest appropriate action to the Commission, if required, for compliance of the renewable purchase obligation.

9.4 The Commission may from time to time fix the remuneration and charges payable to the State Agency for discharge of its functions under these regulations.

- 9.5 If the Commission is satisfied that the State Agency is not able to discharge its functions satisfactorily, it may by general or special order, and by recording reasons in writing, designate any other agency to function as State Agency as it considers appropriate.
- 9.6 The Commission shall, either on its own motion or on request of the State Agency, by an order as deemed appropriate, constitute a co-ordination committee for facilitating the implementation of these regulations:

10.0 Verifying Agency and its Functions

- 10.1 The Verifying Agency shall verify and confirm the data submissions by Obligated Entities from time to time in the manner prescribed under Procedures to be formulated by State Agency.
- 10.2 The Verifying Agency shall be responsible to bring to the notice of State Agency in case of default, wrong submission, and errors in the data submission by the Obligated Entity.
- 10.3 If the State Agency is satisfied that the Verifying Agency is not able to discharge its functions satisfactorily, it may by general or special order, and by recording reasons in writing, designate any other agency to function as Verifying Agency as it considers appropriate.
- 10.4 The Commission shall, either on its own motion or on request of the State Agency, by an order as deemed appropriate, constitute a Verifying Agency.

11.0 Consequence of Default

- 11.1 If the Obligated Entity does not fulfill its commitment towards Renewable Purchase Obligation during any year as provided under MSERC Regulations, and also does not purchase adequate certificate for meeting the shortfall, the Commission may direct the Obligated Entity to deposit into a separate RPO Fund such amount as the Commission may determine on the basis of the shortfall in units of RPO and at the forbearance price.

Provided that the responsibility of intimating such shortfall within one month of close of that year shall be that of State Agency.

Provided further that the fund so created shall be utilized only after approval of the Commission for purchase of certificates or as may be directed by the Commission:

Provided further that the Commission may empower an officer of the State Agency to procure from the Power Exchange the required number of certificates to the extent of the shortfall in the fulfillment of the obligations, out of the amount in the fund:

Provided also that the Obligated Entities shall be in breach of provisions of these regulations if it fails to deposit the amount directed by the Commission within 15 days of the communication of the direction.

- 11.2 If any Obligated Entity fails to comply with the obligation to purchase the required percentage of power from renewable energy sources or the renewable energy certificates, it shall be liable for penalty as may be decided by the Commission under Section 142 of the Act notwithstanding its liability for any other action under prevailing laws:

Provided that in case of genuine difficulty in complying with the renewable purchase obligation because of non-availability of certificates, the Obligated Entity can approach the Commission for carry forward of compliance requirement to the next year:

Provided further that where the Commission has consented to the carry forward of compliance requirement, the provision of Regulation 6.1 above or the provision of Section 142 of the Act shall not be evoked.

- 11.3 The penalty enforced by the Commission on the Obligated Entity shall not be a pass through in the Aggregate Revenue Requirement in case the obligated entity is a Distribution Licensee.

12.0 Priority for Grid Connectivity

- 12.1 Any person generating electricity from renewable energy sources, irrespective of installed capacity, shall have priority for open access and

connectivity with distribution system or transmission system as the case may be. On an application from such person, the transmission licensee or distribution licensee, as the case may be, shall provide appropriate inter-connection facilities, as far as feasible, before commissioning of the renewable energy project. Such interconnection shall follow the grid connectivity standards as specified in the Indian Electricity Grid Code, State Grid Code and/or the manner prescribed by the Central Electricity Authority.

13.0 Eligibility for Accreditation

13.1 A generating company engaged in generation of electricity from renewable energy sources shall be eligible to apply for accreditation subject to following conditions:-

- a. It has connectivity to the State network;
- b. It does not have any power purchase agreement for the capacity related to such generation to sell electricity at a tariff determined by the Commission under section 62 of the Act;
- c. It sells the electricity generated either (i) to the distribution licensee of the area in which the eligible entity is located, at a price not exceeding the average purchased pooled cost of power purchase (excluding transmission charges) of such distribution licensee, or (ii) to any other licensee or to an open access consumer at a mutually agreed price, or through power exchange at market determined price; and

Explanation: For the purpose of these regulations, 'Pooled Cost of Purchases' means the weighted average pooled price at which the distribution licensee has purchased the electricity including the cost of self-generation, if any, in the previous year from all the energy suppliers long-term and short-term, but excluding those based on renewable energy sources, as the case may be.

- d. It possesses the necessary infrastructure required to carry out energy metering and time-block wise accounting

Provided that the renewable energy purchased by the obligated entity in excess of its Renewable Purchase Obligation, as certified by the State Nodal Agency, shall be deemed to have been supplied by the renewable generators at pooled cost of purchases on pro-rata basis, at the option of such generators being given in writing to the concerned obligated entity and the State Nodal Agency and such generators shall also be entitled for accreditation only for such excess generation. The State Nodal Agency shall certify the quantum of such units for each generator after taking necessary data from all concerned. PPAs of such generators shall also have to be modified accordingly.

14.0 Grant of Accreditation

- 14.1 Subject to the procedure as framed by the State Agency a generating company fulfilling the eligibility criteria as provided under Regulation 13 may apply for accreditation with the State Agency.

Provided that the application for accreditation shall also include geographical location of the applicant, metering details, point of injection and quantum of power to be injected to the State Grid/network for which accreditation has been applied for.

- 14.2 The State Agency shall, in consultation with the concerned transmission licensee and/or distribution licensee, process the application and grant accreditation or otherwise to the applicant within thirty days from the date of receipt of complete application:

Provided that an applicant shall be given a reasonable opportunity of being heard before his application is rejected:

Provided further that in case application is rejected, then the reasons for rejection shall be recorded in writing:

Provided also that in case the State Agency faces any difficulty in the process of consultation or coordination, it may approach the Commission for appropriate directions.

- 14.3 A person aggrieved by the decision of the State Agency may approach the Commission for redressal within fifteen days from the date of receipt of communication of such decision and the Commission may pass order, as deemed appropriate.
- 14.4 Accreditation shall be valid for a period of five years from the date of accreditation certificate unless otherwise revoked prior to expiry of such validity period under Regulation 11.
- 14.5 Grant of accreditation shall not entitle an applicant to inject any such power to the State grid/network unless the applicant/renewable energy generating company or buyer, as the case may be, obtains open access in accordance with the regulations specified by the Appropriate Commission: Provided that if a generating plant is embedded in the distribution system of a distribution licensee, it shall not be required to obtain open access for supplying electricity to such licensee.

15.0 Monitoring during Accreditation

- 15.1 The State Agency shall, in coordination with concerned transmission licensee and/or distribution licensee, monitor the accredited project, maintain accounts sale and purchase of renewable energy certificates by the generating companies and obligated entities and undertake other functions incidental to the monitoring of such accredited project: Provided that generating company after obtaining accreditation shall submit annual status to the State Agency in respect of accreditation and other matters connected therewith: Provided further that an application for extension of validity of existing accreditation shall be made to the State Agency at least ninety days prior to expiry of validity of existing accreditation.

16.0 Revocation of Accreditation

- 16.1 If the State Agency, after making an enquiry or based on the report of Central Agency, is satisfied that public interest so requires, it may revoke

accreditation of the renewable energy generating company where such company (a) breaches any of the terms and conditions of its accreditation which are expressly declared by such accreditation so as to render it liable to revocation; and (b) makes willful and prolonged default, in the opinion of the State Agency, in doing anything required of it by or under these regulations.

- 16.2 The State Agency before revoking the accreditation under Regulation 16.1 above shall give to such renewable energy generating company reasonable opportunity for being heard.
- 16.3 Notwithstanding the provisions of Regulation 16.1 & 16.2, the Commission may from time to time direct the State Agency to initiate enquiry and/or revocation process against such renewable energy generating company if the Commission deems it fit.
- 16.4 A person aggrieved by the decision of the State Agency may approach the Commission for redressal within fifteen days from the date of such decision being communicated and the Commission may pass order, as deemed appropriate.

17.0 Fees and Charges

- 17.1 The Commission may from time to time, based on the proposal in this regard from the State Agency or on its own motion, determine, by order, the fees and charges payable to the State Agency by the Obligated Entities and/or the persons applying for accreditation, and for maintaining the validity of accreditation and other matters connected therewith. In the absence of above, fees and charges as determined by CERC shall prevail.
- 17.2 The fees and charges payable may include non-refundable application fee, one-time accreditation fee, annual fee and other charges for discharging its function in accordance with these regulations, as the Commission may consider appropriate.

- 17.3 The fees and charges paid by the Obligated Entities and the renewable energy generating companies shall be collected by the State Agency and utilized for discharge of its function under these Regulations.

18.0 Information System

- 18.1 The State Agency shall post the following documents/information on its website in a separate web-page titled **“Accreditation of RE Projects”**:
- a. Procedure to be followed by eligible entities for registration/accreditation;
 - b. List of applications along with necessary details such as status of compliances and likely date by which accreditation shall be granted.
 - c. List of accreditation granted, indicating
 - (i) Name of RE generating company / station;
 - (ii) point of injection;
 - (iii) Capacity (MW) for which accreditation has been granted along with reasons thereof;
 - d. List of applications where approval for accreditation has not been granted along with reasons thereof;
 - e. Status of compliance by Obligated Entities in respect of RPO.

19.0 Appointment of Compliance Auditors

- 19.1 The Commission may appoint from time to time compliance auditors to inquire into and report on the compliance of these regulations by the person applying for registration, or on the compliance by the renewable energy generators in regard to the eligibility of the Certificates and all matters connected thereto.
- 19.2 The compliance auditor shall have the qualifications in the field of finance, accounts or commerce and have experience in the field of electricity sector that demonstrates an adequate understanding of the institutions involved including Regulatory Commission, utilities, government institutions, State agencies and their roles and responsibilities.

- 19.3 The Commission may from time to time fix the remuneration and charges payable to such auditors and all such amount payable shall be met out of the funds which the State Agency may collect from the eligible entities.

20.0 Redressal Mechanism

All disputes arising out of or under these regulations shall be decided by the Commission on a petition made in this behalf by the person aggrieved.

21.0 Power to give directions

The Commission may from time to time issue such directions and orders as considered appropriate for the implementation of these regulations and for the development of market in power for Renewable Energy Sources.

22.0 Power to relax

- 22.1 The Commission may by general or special order, for reasons to be recorded in writing, and after giving an opportunity of hearing to the parties likely to be affected may relax any of the provisions of these regulations on its own motion or on an application made before it by an interested person.
- 22.2 If any difficulties arise in giving effect to the provisions of any of these regulations, the Commission may by order relax the provisions to such extent as it deems necessary to remove the difficulty.

23.0 Power to amend

The Commission shall have the power to review and to amend these regulations for any provision thereof.

24.0 Miscellaneous

- 24.1 Nothing in these regulations shall be deemed to limit or otherwise affect the power of the Commission to make such orders as may be necessary to meet the ends of justice or to prevent abuse of process of the Commission.

- 24.2 Nothing in these regulations shall bar the Commission from adopting a procedure in conformity with the provisions of the Act, which is at variance with any of the provisions of these regulations, if the Commission, in view of the special circumstance of a matter or class of matters and for reasons to be recorded in writing, deems it necessary or expedient to deal with such matter or class of matters.

J. B. POON,

Secretary,

Meghalaya State Electricity Regulatory Commission.



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Shillong, Tuesday, July 31, 2018

9th Sravana, 1940 (S. E.)

PART-IIA
GOVERNMENT OF MEGHALAYA
DISTRICT COUNCIL AFFAIRS DEPARTMENT

NOTIFICATION

The 27th July, 2018.

No.DCA.25/2014/Pt.5/5.- It is hereby notified for General information that the Khasi Hills Autonomous District Council in its meeting held on **20th July, 2018 (Friday) at 11:00 A.M.** in the District Council Hall, Shillong has duly elected **Shri Equator L. Nongrang**, Member of District Council as the new Deputy Chairman of the said Council.

T. DKHAR,
Commissioner & Secretary to the Govt. of Meghalaya,
District Council Affairs Department.



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PART-IIA

GOVERNMENT OF MEGHALAYA

DISTRICT COUNCIL AFFAIRS DEPARTMENT

NOTIFICATION

The 27th July, 2018.

No.DCA.25/2014/Pt.2/31.- In exercise of the powers conferred under sub-rule (1) of Rule 20 *read* with sub-rule (1) of Rule 19 of the Assam and Meghalaya Autonomous Districts (Constitution of District Councils) Rules, 1951 as amended by the Khasi Hills Autonomous District Council and on the advice of the Chief Executive Member of the Khasi Hills Autonomous District Council, the Governor of Meghalaya is pleased to appoint **Smti. Teilinia Thangkhiew**, MDC as the Deputy Chief Executive Member of the said council with immediate effect.

T. DKHAR,

Commissioner & Secretary to the Govt. of Meghalaya,
District Council Affairs Department.